



COAST ELECTRIC POWER ASSOCIATION

RATE SCHEDULES:

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RATE SCHEDULE 1Q RESIDENTIAL
(APPLICABLE TO BILLING RATES 1, 14, and 20)

Availability

Available to members of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the member for non-commercial purposes, and shall not be resold or shared with others.

Type of Service

Single-phase, 60 cycles, at available secondary voltage.

Daily Rate

Daily Service Charge: \$1.55

Plus: 8.700 cents per kWh for all kWh's

Plus: A demand charge of \$0.75 per kW billing requirement

Minimum Charges

The minimum charge under the above rate shall be the daily service charge multiplied by the number of days in the billing cycle.

Determination of Monthly kW requirement

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Effective: January 1, 2024



SCHEDULE 2Q
SMALL COMMERCIAL
(Not to exceed 25 KW in Billing Demand)

Availability

Available for commercial, industrial, and three-phase farm service and/or all other uses including lighting, air conditioning, heating, and power, subject to the established rules and regulations.

Type of Service

Single-phase, and three-phase where available, at available secondary voltages. Member shall be responsible for providing protection from single-phasing of three-phase loads. Service under this rate is limited to twenty-five (25) kW demand. If demand exceeds twenty-five (25) kW, the prevailing Rate Schedule 4 shall apply.

Rate

Daily Service Charge: \$1.55

Plus: 8.000 cents per kWh for all kWhs

Plus: A Demand charge of \$1.57 per kW billing requirement

Minimum Charges

The minimum charge under the above rate shall be the daily service charge of \$1.55 multiplied by the number of days in the billing cycle plus \$1.57 per kW of billing requirement.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the member for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter, but it shall not be less than 5KW. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Extension of Facilities

In cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The member shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. The member shall guarantee minimum monthly revenue not less than 1/60th of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alternations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting services less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Average Delivered Power Cost



To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: January 1, 2024



SCHEDULE 4S
COMMERCIAL

(Billing Demand greater than 25 kW)

Availability

Available for all members located on or near Cooperative lines for non-residential usage (excluding commercial Electric Vehicle (EV) charging stations with a load requirement in excess of 20kW), subject to the established rules and regulations of the Cooperative.

Type of Service

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Member shall be responsible for providing protection from single-phasing of three-phase loads.

Daily Rate

Daily service charge: \$1.95

Plus: energy charges of:

For kWh's not greater than 75 hours times the billing demand 13.950 4cents/kWh

For all kWh's in excess of 75 hours and not greater than 300 hours times the billing demand 7.970 cents/kWh

For all kWh's in excess of 300 hours times the billing demand: 6.800 cents/kWh

Plus: A Demand Charge of \$1.67 per kW of monthly requirement

Determination of Monthly kW requirement

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle, but not less than 75% of the maximum demand established during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

Minimum Charges

The minimum charge shall be the highest of the following charges:

1. The minimum charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. The minimum daily charge of \$1.95 multiplied by the number of days in the billing cycle plus \$6.30 per kW of billing demand.

Extension of Facilities

In cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:



1. The member shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. The member shall guarantee minimum monthly revenue not less than 1/60th of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting services less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: January 1, 2024



SCHEDULE 5K **LIGHT SERVICE**

Availability

Available to members, at any point adjacent to existing facilities and subject to the established rules and regulations of the Cooperative.

Applicability

To any member for automatically controlled outdoor lighting.

Type of Service

Unmetered outdoor lighting from dusk to dawn served from the Cooperative's existing overhead pole lines where secondary voltage is available.

Rates per Light

Type	Monthly Fixture Charge	Energy Charge	Monthly kWh
1. 175 Watt M.V. - Rural	\$ 2.78	\$ 7.12	75
2. 175 Watt M.V. - Urban	\$ 3.27	\$ 7.12	75
3. 150 Watt H.P.S. - Urban	\$ 6.16	\$ 5.51	58
4. 100 Watt H.P.S. - Town & Country	\$ 4.79	\$ 3.70	39
5. 400 Watt H.P.S. - Flood	\$11.54	\$16.61	175
6. 400 Watt H.P.S. - Urban	\$ 9.19	\$16.61	175
7. 100 Watt H.P.S. - Rural	\$ 5.06	\$ 3.70	39
8. 400 Watt M.H. - Flood	\$13.29	\$16.61	175
9. 1000 Watt M. H. - Flood	\$19.84	\$37.00	390
10. 1000 Watt H.P.S. - Flood	\$16.07	\$37.00	390
11. 150 Watts H.P.S. Town & Country	\$ 6.28	\$ 5.51	58
12. 175 Watt M.H. Ornamental	\$13.35	\$ 7.12	75
13. 175 Watt Metal Halide – Urban	\$ 7.36	\$ 7.12	75
14. 48 Watt LED	\$ 6.96	\$ 1.80	19
15. 90 Watt – 110 Watt LED Roadway	\$10.99	\$ 3.51	37
16. 192 Watt – 210 Watt LED Roadway	\$16.71	\$6.83	72
17. 100 Watt – 110 Watt LED Ornamental (Cascade)	\$20.12	\$3.69	39
18. 100 Watt – 110 Watt LED Ornamental (Acorn)	\$20.12	\$3.69	39
21. 80 Watt LED Town & Country (Contract Required)	\$12.19	\$2.75	29
22. 160 Watt – 180 Watt LED Flood Light	\$13.41	\$6.04	64
23. 260 Watt – 280 Watt LED Flood Light	\$25.30	\$9.40	99

Pole Rental

Poles (wood, concrete, or fiberglass) set solely for the purpose of the light are \$3.00 per month. Ornamental pole charges are \$3.50 per month.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment



To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Computation of Adjustment

Any adjustment computed on a kWh basis will be based on the monthly kWh indicated for each lamp under the rates.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: July 1, 2019



SCHEDULE 6E **OUTDOOR LIGHTING**

Availability

Available to members of the Cooperative for approved outdoor lighting service, subject to the established rules and regulations of the Cooperative. The total capacity of outdoor lighting shall not be less than 10 kW.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the member for non-commercial purposes, and shall not be resold or shared with others.

Type of Service

Single-phase, 60 cycles, at available secondary voltage.

Rate

Monthly Service Charge:

\$12.75

Plus:

9.36 cents per kWh for all kWh's

Minimum Charges and Disconnection

The minimum monthly charge under the above rate shall be \$12.75; however, if the member desires to disconnect the service at the end of the season, there will be a reconnect charge (Appendix A- Service Rules & Regulations) before service is restored.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: April 1, 2011



SCHEDULE 8C **CHURCHES**

Availability

Availability to Churches only, for all uses including lighting, air conditioning, heating, and power, subject to the established rules and regulations.

Type of Service

Single-phase and three-phase where available, at available secondary voltages. Member shall be responsible for providing protection from single-phasing of three-phase loads.

Daily Rate

Daily Service Charge: \$1.79

Plus: 9.375 cents per kWh for all kWh's

Plus: A Demand Charge of \$1.17 per kW of billing demand

Minimum Charges

The minimum charge under the above rate shall be the daily service charge of \$1.79 multiplied by the number of days in the billing cycle plus \$1.17 per kW of billing demand.

Determination of billing demand

The billing demand shall be the maximum kilowatt established by the member for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter, but it shall not be less than 5. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

Extension of Facilities

In cases, where it is necessary to extend or reinforce distribution lines; service will be furnished only under the following conditions:

1. The member shall give satisfactory assurance supported by a written agreement as to the character, amount, and duration of the business offered.
2. The member shall guarantee minimum monthly revenue not less than 1/60th of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alterations of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

Temporary Service

Temporary service shall be supplied in accordance with the foregoing rate except that the member shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



Tax Expense Adjustment To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: January 1, 2024



SCHEDULE 11G

INDUSTRIAL SERVICE - TIME OF USE

Applicability

This rate applies to electric service used by one member who requires not less than 1,000 kW. This rate schedule contemplates execution of a contract between the Cooperative and the member.

Availability

Available to members located on or near the Cooperative's lines for all types of usage, subject to the established rules and regulations of the Cooperative.

Type of Service

Three phase, 60 cycle, at the Cooperatives available voltages.

Rates

Monthly Facilities Charge:

\$1,085.00; plus

Monthly kW Demand Charge:

\$18.02 per kW of billing demand; plus

Monthly kWh Charge:

5.218 cents per kWh for all kWh's

Monthly Power Factor Correction Charge:

The power factor shall be maintained at or as near 100% as is reasonably possible. However, should the ratio of KVAR to kW at the time of the highest average 15-minute demand be greater than 48%, the bill will be adjusted as follows:

\$.25 per KVAR for all KVAR in excess of 48% of billing demand.

Determination of Billing Demand

The Billing Demand (kW) shall be the higher of the maximum kilowatt demand established by the member, coincident with the 60-minute peak kilowatt demand of the cooperative's power supplier or the Contract Demand. The Contract Demand shall be the greater of the following:

1. 1,000 kW
2. The initial Contract Demand
3. 50% of the highest 60-minute coincident peak demand established by the member during the current or preceding 12 billing months

An Initial Contract Demand of at least 1,000 kW and sufficient to recover fixed costs plus a reasonable return on investment will be determined jointly by the Cooperative and the Cooperative's power supplier. The Cooperative may, at its option, install a KVA meter and base the kW demand on 90% of the KVA demand so metered.

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, poles, lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.



Minimum Monthly Charge

The minimum monthly charge shall be the greater of the following:

1. 50% of the maximum kW demand for the previous 12 months times a demand charge of \$15.00 per kW.
2. The minimum monthly charge as specified in the contract for service.

Discount for Service Delivery at Primary Voltage

When the Cooperative delivers service under this rate schedule at primary voltage and the member furnishes, operates, and maintains the complete step-down transformer substation necessary for it to receive such service, the above charges will be subject to a discount of \$.35 per kW as determined above. In the event the cooperative elects to install low side metering with such equipment necessary to compensate for transformer and member-owned line losses, such discount shall be conditioned upon the member supplying to the Cooperative the characteristics of its transformers and lines for use in determining such losses.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are net and payable within twenty-one (21) days from the date of the bill.

Deposit

A cash deposit or bond equal to twice the estimated monthly bill may be required of the member before service is connected to guarantee payment of all bills.

Effective: July 1, 2015



SCHEDULE 12I **INDUSTRIAL SERVICE**

Applicability

This rate applies to electric service used by one member who requires not less than 1,000 kW. This rate schedule contemplates execution of a contract between the Cooperative and the member.

Availability

Available to member located on or near Cooperative's lines for all types of usage, subject to the established rules and regulations of the Cooperative.

Type of Service

Three-phase, 60 cycles, at Cooperative's available voltages.

Rates

Monthly Facilities Charge:
\$1,000.00

Monthly kW Demand Charge:
\$15.16 per kW of billing demand; plus

Monthly kWh Charge:
5.335 cents per kWh for all kWh's

Monthly Power Factor Correction Charge:
The power factor shall be maintained at or as near 100% as is reasonably possible. However, should the ratio of KVAR to kW at the time of the highest average 15 minute demand be greater than 48% , the bill will be adjusted as follows:

25¢ per KVAR for all KVAR in excess of 48% of billing demand

Determination of KW Billing Demand

The kW billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter, but it shall not be less than the largest of the following:

1. 1000 kW
2. Contracted kW requirement
3. 75% of maximum demand established at any time during the preceding 11 months.

The Cooperative may, at its option install a KVA meter and base the kW demand on 90% of the KVA demand so metered.

Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.



Minimum Monthly Charge

The minimum monthly charge shall be the greater of the following:

1. 75% of the maximum demand charge for the previous eleven (11) months. (Maximum kW demand for previous eleven [11] month times current demand charge.)
2. The minimum monthly charge specified in the contract for service.

Discount for Service Delivery at Primary Voltage

When Cooperative delivers service under this rate schedule at primary voltage and member furnishes, operates, and maintains the complete step-down transformer substation necessary for it to receive such service, the above charges will be subject to a discount of 35¢ per kW as determined above. In the event the Cooperative elects to install low side metering with such equipment necessary to compensate for transformer and member-owned line losses, such discount shall be conditioned upon the member supplying to the Cooperative the characteristics of its transformers and lines for use in determining such losses.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are net and payable within twenty-one (21) days from the date of the bill.

Deposit

A cash deposit or bond equal to twice the estimated monthly bill may be required of the member before service is connected to guarantee payment of all bills.

Effective: July 1, 2015



SCHEDULE 13K
POWER COST ADJUSTMENT RIDER

Application

This rider will be applied in conjunction with currently applicable rates.

Billing

The Association's rate schedules subject to this rider may be increased or decreased in an amount equal to the kWh used, multiplied by an adjustment computed in accordance with the following formula:

$$PCA = C/S - \$0.079$$

$$LPCA = C/S - \$0.0648$$

The billed power cost adjustment factor will be reviewed periodically.

Where:

PCA=Power Cost Adjustment (applies to all members not on rate schedules 11, 22, and 30)

LPCA= Large Power Cost Adjustment (applies to all members on rate schedules 11 and 22)

C= Projected Annual Cost of Purchased Power

S = Projected Annual kWh Sales

The Power Cost Adjustment for any year will be made based on the projected costs and sales for the year. Actual costs and sales as subsequently accounted for will be used to determine any overage or deficiency in the adjustment applied in the year. Such overage or deficiency will be taken into account by subtracting or adding an appropriate amount to the adjustment as projected for the succeeding year. The Power Cost Adjustment as calculated annually may be adjusted during the year to minimize any overage or deficiency.

Effective: June 1, 2026



SCHEDULE 14A
SOLAR PURCHASE RIDER

Availability

Solar energy will be made available to Coast Electric's residential members for purchase on a limited basis. Under this rider, members will be able to purchase solar production capacity in 1 kW increments up to a maximum of 4 kW of capacity.

Application

This Rider will be available to members receiving residential electric service at the Association's current standard residential rate.

Billing

The Association will multiply the monthly solar rate times the kW capacity contracted by the member and add to the member's monthly bill as a separate line item. The Association will calculate the monthly average kWhs generated by each kW of solar capacity available to the Association and multiply by the kW capacity contracted by the member. These kWh's will be deducted from the member's monthly kWh consumption as registered by the Association's meter. The kWh credit will be posted one month in arrears. No proration will be allowed under this rider.

Where

Monthly solar rate = \$18.10 / kW of capacity

And,

Average monthly kWhs / kW of capacity = Total monthly kWhs generated by all South Mississippi Electric (SME) demonstration solar facilities divided by the combined capacity all SME demonstration solar facilities.

Limitations

This rider is available only to residential members purchasing energy from the Association under the standard residential rate.

The maximum kW of capacity available for purchase will be limited to 4 kW per member.

While no long-term commitment is required under this rider, no partial months or any other form of proration will be allowed.

Effective: November 1, 2016



SCHEDULE 18B
TAX EXPENSE ADJUSTMENT RIDER

Application

This rider will be applied in conjunction with currently applicable rates.

Billing

The Association's rate schedules subject to this rider may be increased or decreased in an amount equal to the kWh used, multiplied by an adjustment computed in accordance with the following formula:

TEA = T/S

Factor is \$0.00496/kWh

Where:

TEA = Tax Expense Adjustment

T = Projected total of all taxes or fees imposed on the Association by any governmental body including franchise fees, ad-valorem and property taxes, and any other fees or taxes.

S = Projected annual kWh sales to all members excluding members billed on a market-based rate.

The Tax Expense Adjustment for any year will be made based on the projected tax expense and sales for the year. Actual tax expense and sales as subsequently accounted for will be used to determine any overage or deficiency in the adjustment applied in the year. Such overage or deficiency will be taken into account by subtracting or adding an appropriate amount to the adjustment as projected for the succeeding year. The Tax Expense Adjustment will be calculated annually.

Effective: June 1, 2026



SCHEDULE 22E
LARGE POWER SERVICE
(Billing Demand Greater than 2,500 kW)

Applicability

This rate applies to electric service used by one member who requires not less than 2,500 kW. This rate schedule contemplates execution of a contract between the Cooperative and the member. The industrial or commercial member shall be responsible for the cost of installing and maintaining acceptable metering and telemetry equipment which meets CEPA's specifications and as required to provide service hereunder and under any applicable rider thereto.

Availability

Available to member located on or near Cooperative's lines for all types of usage, subject to the established rules and regulations of the Cooperative.

Type of Service

Three-phase, 60 cycles, at Cooperative's available voltages.

Monthly Rate

\$6,000.00 Member Charge, plus
\$0.45 Per kW Substation Demand Charge for all kW delivered, plus
\$2.17 Per kW Transmission Demand Charge for all kW delivered that is coincident with the peak demand of Cooperative's power supplier, plus
\$12.72 Per kW Production Demand Charge for all kW delivered that is coincident with the peak demand of Cooperative's power supplier, plus
50.98 Mills per kWh Energy Charge for all kWh

Determination of the Substation Billing Demand

The Substation Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Substation Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by the Cooperative and the Cooperative's power supplier.

Determination of the Transmission and Production Billing Demand

The monthly Transmission and Production Billing Demand shall be a clock-hour 60-minute coincident peak (CP) demand. The monthly Transmission and Production Billing Demand shall be the greater of the following:

1. The CP demand that is coincident with the system peak demand for CEPA's power supplier.
2. 40% of the maximum Transmission and Production Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by the Cooperative and the Cooperative's power supplier.

Determination of Billing Energy

The Billing Energy (kWh) shall be measured energy at the high side of the transformer or adjusted to the high side of the transformer.



Conditions of Service

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the member and shall be furnished and maintained by the member.

Minimum Monthly Charge

The minimum monthly charge shall be as specified in the contract for service.

Power Factor

The power factor shall be maintained at or as near 100% as is reasonably possible. However, should the ratio of KVAR to kW at the time of highest average 15-minute demand be greater than 33%, the bill will be adjusted as follows:

All KVAR in excess of 33% (95% power factor) of Billing Demand will be billed at the rate of 75 cents per KVAR.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are net and payable within twenty-one (21) days from the date of the bill.

Deposit

A cash deposit or bond equal to twice the estimated monthly bill may be required of the member before service is connected to guarantee payment of all bills.

Effective: July 1, 2015



RATE SCHEDULE 52I
SMALL COMMERCIAL TIME OF USE

Availability

Available to members of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the member for non-commercial purposes, and shall not be resold or shared with others.

Type of Service

Single-phase, 60 cycles, at available secondary voltage.

Monthly Rate

Daily Service Charge \$1.61

Plus:

15.560 cents per kWh for all on peak kWh's

4.800 cents per kWh for all off-peak kWh's

Plus:

A Demand Charge of \$1.17 per kW of energy requirement

Determination of Peak and off-Peak times

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday
- Off Peak – all remaining hours Monday through Friday and all-day Saturday and Sunday

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours Monday through Friday, all day Saturday and Sunday, New Year's Day, Thanksgiving Day and Christmas Day.

Determination of Monthly kW requirement

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle, but it shall not be less than 5 kW.

Minimum Charges

The minimum charge under the above rate shall be the daily service charge multiplied times the number of days service since the previous bill date, plus billing demand multiplied times the demand charge.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: January 1, 2024



RATE SCHEDULE 54I **COMMERCIAL TIME OF USE**

Availability

Available to members of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the member for non-commercial purposes, and shall not be resold or shared with others.

Type of Service

Single-phase, 60 cycles, at available secondary voltage.

Monthly Rate

Daily Service Charge \$1.85

Plus:

15.560 cents per kWh for all on peak kWh's

4.900 cents per kWh for all off-peak kWh's

Plus:

A Demand Charge of \$1.27 per kW of energy requirement

Determination of Peak and off-Peak times

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday
- Off Peak – all remaining hours Monday through Friday and all-day Saturday and Sunday

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours Monday through Friday, all day Saturday and Sunday, New Year's Day, Thanksgiving Day and Christmas Day.

Determination of Monthly kW requirement

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle, but not less than 75% of the highest kW requirement during the preceding 11 months.

Minimum Charges

The minimum charge under the above rate shall be the daily service charge multiplied times the number of days service since the previous bill date, plus billing demand multiplied times the demand rate.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: January 1, 2024



RATE SCHEDULE 55H **CHURCH TIME OF USE**

Availability

Available to members of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the member for non-commercial purposes, and shall not be resold or shared with others.

Type of Service

Single-phase, 60 cycles, at available secondary voltage.

Monthly Rate

Daily Service Charge \$1.85

Plus:

17.56 cents per kWh for all on peak kWh's

5.50 cents per kWh for all off-peak kWh's

Plus:

A Demand Charge of \$1.29 per kW of energy requirement

Determination of Peak and off-Peak times

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday
- Off Peak – all remaining hours Monday through Friday and all-day Saturday and Sunday

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours Monday through Friday, all day Saturday and Sunday, New Year's Day, Thanksgiving Day and Christmas Day.

Determination of Monthly kW requirement

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle, but not less than 5 kW.

Minimum Charges

The minimum charge under the above rate shall be the daily service charge multiplied times the number of days service since the previous bill date, plus billing demand multiplied times the demand rate.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: January 1, 2024



RATE SCHEDULE 61K **RESIDENTIAL TIME OF USE**

Availability

Available to members of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the member for non-commercial purposes, and shall not be resold or shared with others.

Type of Service

Single-phase, 60 cycles, at available secondary voltage.

Monthly Rate

Daily Service Charge \$1.55

Plus:

35.000 cents per kWh for all on peak kWh's

4.100 cents per kWh for all off-peak kWh's

Plus:

A Demand Charge of \$0.75 per kW of energy requirement

Determination of Peak and off-Peak times

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday
- Off Peak – all remaining hours Monday through Friday and all-day Saturday and Sunday

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours Monday through Friday, all day Saturday and Sunday, New Year's Day, Thanksgiving Day and Christmas Day.

Determination of Monthly kW requirement

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle.

Minimum Charges

The minimum charge under the above rate shall be the daily service charge multiplied times the number of days service since the previous bill date, plus billing demand multiplied times the demand rate.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Distributed Generation (DG) Clause

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: January 1, 2024



RATE SCHEDULE 70B **COST OF SERVICE RATE**

Availability

Available for all members and all types of usage with load requirements not exceeding 1,000 kW, subject to the established rules and regulations of the Cooperative. All commercial Electric Vehicle (EV) charging stations with a load requirement in excess of 20kW, or any commercial service providing EV charging to the public will be billed at this rate.

Applicability

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the member, and shall not be resold or shared with others.

Type of Service

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Member shall be responsible for providing protection from single-phasing of three-phase loads.

Rate for service

Service Charge

Daily charge \$1.37/day

System Demand Charges

Distribution system demand charge

\$2.08/kW (maximum demand registered during the month)

Production demand charge

\$18.76/kW (maximum demand registered during peak demand time)

Determination of Peak, Shoulder, and off-Peak times

Summer peak period (April – October)

- Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday

Winter peak period (November – March)

- Hour beginning at 6:00 am through hour ending at 8:00 am Monday through Friday, except New Year's Day, Thanksgiving Day and Christmas Day.

Energy Charges

All kWh's \$0.03443/kWh

Minimum Charges

The minimum charge under the above rate shall be the daily service charge multiplied by the number of days in the billing cycle.

Average Delivered Power Cost

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



Tax Expense Adjustment

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

Tax Clause

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

Terms of Payment

The above rates are due and payable upon receipt.

Effective: April 27, 2021