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**LARGE POWER SERVICE**  
(Billing Demand Greater than 2,500 kW)

**Applicability**

This rate applies to electric service used by one customer who requires not less than 2,500 kW. This rate schedule contemplates execution of a contract between the Cooperative and the customer. The industrial or commercial customer shall be responsible for the cost of installing and maintaining acceptable metering and telemetry equipment which meets CEPA's specifications and as required to provide service hereunder and under any applicable rider thereto.

**Availability**

Available to customer located on or near Cooperative's lines for all types of usage, subject to the established rules and regulations of the Cooperative.

**Type of Service**

Three-phase, 60 cycles, at Cooperative's available voltages.

**Monthly Rate**

\$6,000.00 Customer Charge, plus  
\$0.45 Per kW Substation Demand Charge for all kW delivered, plus  
\$2.17 Per kW Transmission Demand Charge for all kW delivered that is coincident with the peak demand of Cooperative's power supplier, plus  
\$12.72 Per kW Production Demand Charge for all kW delivered that is coincident with the peak demand of Cooperative's power supplier, plus  
50.98 Mills per kWh Energy Charge for all kWh

**Determination of the Substation Billing Demand**

The Substation Billing Demand (kW) shall be the greater of the following:

1. The highest average non-coincident peak demand (NCP) over a 15-minute period during the month.
2. 70% of the maximum Substation Billing Demand for the previous eleven months.
3. 70% of the NCP Contract Demand. The NCP Contract Demand shall be separately agreed to by the Cooperative and the Cooperative's power supplier.

**Determination of the Transmission and Production Billing Demand**

The monthly Transmission and Production Billing Demand shall be a clock-hour 60-minute coincident peak (CP) demand. The monthly Transmission and Production Billing Demand shall be the greater of the following:

1. The CP demand that is coincident with the system peak demand for CEPA's power supplier.
2. 40% of the maximum Transmission and Production Billing Demand for the previous eleven months.
3. 40% of the CP Contract Demand. The CP Contract Demand shall be separately agreed to by the Cooperative and the Cooperative's power supplier.

**Determination of Billing Energy**

The Billing Energy (kWh) shall be measured energy at the high side of the transformer or adjusted to the high side of the transformer.





### **Conditions of Service**

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

### **Minimum Monthly Charge**

The minimum monthly charge shall be as specified in the contract for service.

### **Power Factor**

The power factor shall be maintained at or as near 100% as is reasonably possible. However, should the ratio of KVAR to kW at the time of highest average 15-minute demand be greater than 33%, the bill will be adjusted as follows:

All KVAR in excess of 33% (95% power factor) of Billing Demand will be billed at the rate of 75 cents per KVAR.

### **Average Delivered Power Cost**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

### **Tax Expense Adjustment**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

### **Tax Clause**

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

### **Distributed Generation (DG) Clause**

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

### **Terms of Payment**

The above rates are net and payable within twenty-one (21) days from the date of the bill.

### **Deposit**

A cash deposit or bond equal to twice the estimated monthly bill may be required of the customer before service is connected to guarantee payment of all bills.

**Effective: July 1, 2015**



**RATE SCHEDULE 52I**  
**SMALL COMMERCIAL TIME OF USE**

**Availability**

Available to customers of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

**Applicability**

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the customer for non-commercial purposes, and shall not be resold or shared with others.

**Type of Service**

Single-phase, 60 cycles, at available secondary voltage.

**Monthly Rate**

Daily Service Charge \$1.61

Plus:

15.560 cents per kWh for all on peak kWh's  
4.800 cents per kWh for all off-peak kWh's

Plus:

A Demand Charge of \$1.17 per kW of energy requirement

**Determination of Peak and off-Peak times**

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday
- Off Peak – all remaining hours Monday through Friday and all-day Saturday and Sunday

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours Monday through Friday, all day Saturday and Sunday, New Year's Day, Thanksgiving Day and Christmas Day.

**Determination of Monthly kW requirement**

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle, but it shall not be less than 5 kW.

**Minimum Charges**

The minimum charge under the above rate shall be the daily service charge multiplied times the number of days service since the previous bill date, plus billing demand multiplied times the demand charge.

**Average Delivered Power Cost**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



**Tax Expense Adjustment**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

**Tax Clause**

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

**Distributed Generation (DG) Clause**

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

**Terms of Payment**

The above rates are due and payable upon receipt.

**Effective: January 1, 2024**



**RATE SCHEDULE 54I**  
**COMMERCIAL TIME OF USE**

**Availability**

Available to customers of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

**Applicability**

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the customer for non-commercial purposes, and shall not be resold or shared with others.

**Type of Service**

Single-phase, 60 cycles, at available secondary voltage.

**Monthly Rate**

Daily Service Charge \$1.85

Plus:

15.560 cents per kWh for all on peak kWh's  
4.900 cents per kWh for all off-peak kWh's

Plus:

A Demand Charge of \$1.27 per kW of energy requirement

**Determination of Peak and off-Peak times**

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday
- Off Peak – all remaining hours Monday through Friday and all-day Saturday and Sunday

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours Monday through Friday, all day Saturday and Sunday, New Year's Day, Thanksgiving Day and Christmas Day.

**Determination of Monthly kW requirement**

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle, but not less than 75% of the highest kW requirement during the preceding 11 months.

**Minimum Charges**

The minimum charge under the above rate shall be the daily service charge multiplied times the number of days service since the previous bill date, plus billing demand multiplied times the demand rate.

**Average Delivered Power Cost**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



**Tax Expense Adjustment**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

**Tax Clause**

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

**Distributed Generation (DG) Clause**

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

**Terms of Payment**

The above rates are due and payable upon receipt.

**Effective: January 1, 2024**



## **RATE SCHEDULE 55H** **CHURCH TIME OF USE**

### **Availability**

Available to customers of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

### **Applicability**

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the customer for non-commercial purposes, and shall not be resold or shared with others.

### **Type of Service**

Single-phase, 60 cycles, at available secondary voltage.

### **Monthly Rate**

Daily Service Charge \$1.85

Plus:

17.56 cents per kWh for all on peak kWh's  
5.50 cents per kWh for all off-peak kWh's

Plus:

A Demand Charge of \$1.29 per kW of energy requirement

### **Determination of Peak and off-Peak times**

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday
- Off Peak – all remaining hours Monday through Friday and all-day Saturday and Sunday

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours Monday through Friday, all day Saturday and Sunday, New Year's Day, Thanksgiving Day and Christmas Day.

### **Determination of Monthly kW requirement**

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle, but not less than 5 kW.

### **Minimum Charges**

The minimum charge under the above rate shall be the daily service charge multiplied times the number of days service since the previous bill date, plus billing demand multiplied times the demand rate.

### **Average Delivered Power Cost**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



**Tax Expense Adjustment**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

**Tax Clause**

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

**Distributed Generation (DG) Clause**

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

**Terms of Payment**

The above rates are due and payable upon receipt.

**Effective: January 1, 2024**



**RATE SCHEDULE 61K**  
**RESIDENTIAL CRITICAL PEAK TIME OF USE**

**Availability**

Available to customers of the Cooperative for all farm and home uses, subject to its established rules and regulations. The rated capacity of individual motors served under this schedule shall not exceed 10 horsepower.

**Applicability**

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the customer for non-commercial purposes, and shall not be resold or shared with others.

**Type of Service**

Single-phase, 60 cycles, at available secondary voltage.

**Monthly Rate**

Daily Service Charge \$1.55

Plus:

- 35.000 cents per kWh for all on peak kWh's
- 4.100 cents per kWh for all off-peak kWh's

Plus:

A Demand Charge of \$0.75 per kW of energy requirement

**Determination of Peak and off-Peak times**

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday
- Off Peak – all remaining hours Monday through Friday and all-day Saturday and Sunday

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours Monday through Friday, all day Saturday and Sunday, New Year's Day, Thanksgiving Day and Christmas Day.

**Determination of Monthly kW requirement**

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle.

**Minimum Charges**

The minimum charge under the above rate shall be the daily service charge multiplied times the number of days service since the previous bill date, plus billing demand multiplied times the demand rate.

**Average Delivered Power Cost**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.





**Tax Expense Adjustment**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

**Tax Clause**

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

**Distributed Generation (DG) Clause**

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

**Terms of Payment**

The above rates are due and payable upon receipt.

**Effective: January 1, 2024**



**RATE SCHEDULE 67C**  
**NON-RESIDENTIAL TIME OF USE**

**Availability**

Available for customers located on or near Cooperatives lines for all types of usage, subject to the established rules and regulations of the Cooperative.

**Type of Service**

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

**Daily Rate**

Daily Service Charge  
\$1.75

Plus:

5.00 cents per kWh for all kWh's

Demand Charge:

\$22.51 per kW of demand registered during peak time

**Determination of Peak, Shoulder, and off-Peak times**

Summer Period (April – October)

- Peak - Hour beginning at 3:00 pm through hour ending at 6:00 pm
- Off Peak – all remaining hours

Winter Period (November – March)

- Peak - Hour beginning at 6:00 am through hour ending at 8:00 am
- Off Peak – all remaining hours plus all hours New Year's Day, Thanksgiving and Christmas

**Minimum Charges**

The minimum charge under the above rate shall be the daily service charge of \$1.75 multiplied by the number of days in the billing cycle plus \$22.51 per kW of billed demand but not less than 10% of the maximum demand established within the last 12 months.

**Determination of billing demand**

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes within the peak hours during the month for which the bill is rendered, as indicated, or recorded by a demand meter,

**Average Delivered Power Cost**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

**Tax Expense Adjustment**



To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association

**Tax Clause**

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

**Distributed Generation (DG) Clause**

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

**Terms of Payment**

The above rates are due and payable upon receipt.

**Effective: January 1, 2017**



**RATE SCHEDULE 70B**  
**COST OF SERVICE RATE**

**Availability**

Available for all members and all types of usage with load requirements not exceeding 1,000 kW, subject to the established rules and regulations of the Cooperative. All commercial Electric Vehicle (EV) charging stations with a load requirement in excess of 20kW, or any commercial service providing EV charging to the public will be billed at this rate.

**Applicability**

All service under this rate schedule shall be received at one voltage from a single delivery point, shall be measured by one meter, is for the exclusive use of the customer, and shall not be resold or shared with others.

**Type of Service**

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

**Rate for service**

**Service Charge**

Daily charge \$1.37/day

**System Demand Charges**

Distribution system demand charge

\$2.08/kW (maximum demand registered during the month)

Production demand charge

\$18.76/kW (maximum demand registered during peak demand time)

**Determination of Peak, Shoulder, and off-Peak times**

Summer peak period (April – October)

- Hour beginning at 3:00 pm through hour ending at 6:00pm Monday through Friday

Winter peak period (November – March)

- Hour beginning at 6:00 am through hour ending at 8:00 am Monday through Friday, except New Year's Day, Thanksgiving Day and Christmas Day.

**Energy Charges**

All kWh's \$0.03443/kWh

**Minimum Charges**

The minimum charge under the above rate shall be the daily service charge multiplied by the number of days in the billing cycle.

**Average Delivered Power Cost**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.



**Tax Expense Adjustment**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

**Tax Clause**

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

**Terms of Payment**

The above rates are due and payable upon receipt.

**Effective: April 27, 2021**



**RATE SCHEDULE 82H**  
**SMALL PUBLIC FACILITIES**  
(Not to exceed 25 kW in Billing Demand)

**Availability:**

Available for non-commercial public facilities to provide lighting, air conditioning, heating, and all other non-commercial uses, subject to the established rules and regulations of the cooperative.

**Type of Service**

Single-phase, and three-phase where available, at available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads. Service under this rate is limited to twenty-five (25) kW demand. If demand exceeds twenty-five (25) kW, the prevailing Large Public Facility Rate Schedule shall apply.

**Daily Rate**

Daily Service Charge \$1.55

Plus: 8.0000 cents per kWh for all kWh's

Plus: A Demand Charge of \$1.57 per kW of energy requirement

**Minimum Charges**

The minimum charge under the above rate shall be the daily service charge of \$1.55 multiplied by the number of days in the billing cycle plus \$1.57 per kW of billing demand.

**Determination of billing demand**

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated, or recorded by a demand meter, but it shall not be less than 5. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.

**Extension of Facilities**

In cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The customer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. The customer shall guarantee minimum monthly revenue not less than 1/60<sup>th</sup> of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alternations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

**Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting services less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

**Average Delivered Power Cost**



To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

**Tax Expense Adjustment**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

**Tax Clause**

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

**Distributed Generation (DG) Clause**

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

**Terms of Payment**

The above rates are due and payable upon receipt.

**Effective: January 1, 2024**



**SCHEDULE 84H**  
**LARGE PUBLIC FACILITIES**  
(Billing Demand greater than 25 kW)

**Availability**

Available for all members located on or near Cooperative lines for non-residential usage (excluding commercial Electric Vehicle (EV) charging stations with a load requirement in excess of 20kW), subject to the established rules and regulations of the Cooperative.

**Type of Service**

Single-phase, and three-phase where available, at Cooperative's available secondary voltages. Customer shall be responsible for providing protection from single-phasing of three-phase loads.

**Daily Rate**

Daily service charge: \$1.95

Plus, energy charges of:

For kWh's not greater than 75 hours times the billing demand: 13.950 cents / kWh

For all kWh's in excess of 75 hours and not greater than 300 hours times the billing demand: 7.970 cents/kWh

For all kWh's in excess of 300 hours times the billing demand: 6.800 cents/kWh

Plus, A Demand Charge of \$1.67 per kW of billing demand

**Determination of Monthly kW requirement**

Members kW billing requirement shall be the average kW required during the fifteen-minute period of greatest use during the billing cycle.

**Conditions of Service**

1. Both power and lighting shall be billed at the foregoing rate.
2. All wiring, poles, lines and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

**Minimum Charges**

The minimum charge shall be the highest of the following charges:

1. The minimum charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. The minimum daily charge of \$1.95 multiplied by the number of days in the billing cycle plus \$6.30 per kW of billing demand.

**Determination of billing demand**

The billing demand shall be the maximum kilowatt established by the customer for any fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter, but it shall not be less than 75 % of the maximum demand established at any time during the preceding 11 months. The Cooperative may, at its option, install a KVA meter or other appropriate meter to determine KVA and base the kW requirement on 90% of the KVA requirement so metered.





### **Extension of Facilities**

In cases where it is necessary to extend or reinforce distribution lines, service will be furnished only under the following conditions:

1. The customer shall give satisfactory assurance supported by a written agreement as to the character, amount and duration of the business offered.
2. The customer shall guarantee minimum monthly revenue not less than 1/60<sup>th</sup> of the estimated additional investment required to extend service. This shall include the additional cost of meters, transformers, and any additions to or alterations of lines and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater charges than those based upon the rate schedule minimum herein before provided.

### **Temporary Service**

Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay, in addition to the foregoing charges, the total cost of connecting and disconnecting services less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

### **Average Delivered Power Cost**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Power Cost Adjustment Rider. A copy of the Power Cost Adjustment Rider is available at any office of the Association.

### **Tax Expense Adjustment**

To the total of the above charges for electric service under this rate schedule, there shall be added or subtracted an amount determined in accordance with the Association's Tax Expense Adjustment Rider. A copy of the Tax Expense Adjustment Rider is available at any office of the Association.

### **Tax Clause**

To the total of all charges for electric service under this rate schedule shall be added the applicable existing Mississippi State and municipal sales taxes.

### **Distributed Generation (DG) Clause**

For accounts that have an interconnected distributed generation system attached to the Association's electrical distribution system, there shall be added to the total of all charges under this rate schedule an amount as determined in accordance with the Association's Distributed Generation Rider.

### **Terms of Payment**

The above rates are due and payable upon receipt.

**Effective: January 1, 2024**



**SCHEDULE 90B**  
**DISTRIBUTED GENERATION (DG) RIDER**

**Application**

This Rider will be applied in conjunction with currently applicable rates and on accounts that have a Distributed Generation Agreement in place with the Association.

**Billing**

The Association shall bill the member, in addition to the charges related to the applicable rate schedule, an amount determined in accordance with EXHIBIT C of the PURCHASE POWER AGREEMENT to offset and recover administrative, metering, and other expenses related to serving interconnected distributed generation.

Commissioning fee	See Appendix A of the Association's Service Rules and Regulations
Administrative fee:	\$5.15/Month



**RATE SCHEDULE 91B**  
**ELECTRIC VEHICLE CHARGING STATION RETAIL**

**Availability**

Available to anyone charging a compatible Electric Vehicle (EV) at any of the EV charging stations owned by Coast Electric or Cooperative Energy within Coast Electric's certificated service territory.

**Applicability**

All service under this rate schedule shall be received via an electric vehicle charging station and measured by the metering device built into the charger. This service is for the exclusive use of the customer and shall not be resold or shared with others.

**Network Connection Fee**

A network connection fee of \$1.00 will be charged every time a vehicle is connected to a station to be charged.

Plus:

- 40.00 cents per kWh for all on peak kWh's
- 6.00 cents per kWh for all off-peak kWh's

**Determination of Peak and off-Peak times**

- Peak - Hour beginning at 6:00 am and ending at 8:00 am; **and** Hour beginning at 3:00 pm through hour ending at 6:00pm
- Off Peak – all remaining hours.

**Minimum Charges**

The minimum charge under the above rate shall be the network connection fee.

**Terms of Payment**

The above charges will be collected immediately when charging session is complete.

**Effective: November 1, 2024**